at Kindersley, Swift Current and Unity supplied most of the remainder. Five small diesel plants (at Leader, Central Butte, Kamsack, Hudson Bay and La Ronge) acted mainly as standby plants. Total system capability in operation at the end of 1959 was assessed at 447,110 kw. with 398,000 kw. located in steam plants, 46,000 kw. in gas and dual fuel units and 3,110 kw. in diesel plants.

By the end of 1959, the Corporation owned and operated 63,514 miles of transmission and rural lines (excluding urban distribution and hi-lines).

Plant additions completed or under way in Saskatchewan during 1960 are outlined at p. 581.

21.—Growth of the Saskatchewan Pov	wer Corporation, 1950-59
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Year	Communities Served in Bulk and Retail Sales	Individual Meters in Communities Served	Power Distributed	Revenue
	No.	No.	kwh.	\$
1950	454	84,361	235,926,656	6,363,597
1951	535	93,923	278,826,919	7,159,876
1952	582	107,942	332,674,176	8,553,619
1953	631	122,676	398,211,673	10,363,752
1954	664	134,587	472,763,014	11,936,234
1955	742	149,134	556,776,981	13,350,177
1956	799	162,594	659,720,877	15,566,910
1957	870	178,567	780,613,534	18, 152, 460
1958	880	188,293	909,086,629	20,687,771
1959	962	197,451	1,067,349,615	23,909,113

Alberta.—Public ownership of power generating and distributing systems in Alberta is confined to certain urban municipalities. The regulatory authority over privately owned systems is the Board of Public Utility Commissioners which has jurisdiction over the distribution and sale of electricity. The Board has power to hold investigation upon complaint made either by a municipality or by a utility company and, following such investigation, may fix just and reasonable rates.

There are three private utility services in the province—Calgary Power Limited, Canadian Utilities Limited, and Northland Utilities Limited. A synopsis of these services is given below; plant additions completed or under way in Alberta during 1960 are outlined at p. 581.

Calgary Power Limited.—This Company has 11 hydro generating plants on the Bow River and its tributaries, west of Calgary: Horseshoe Falls, Kananaskis Falls, Ghost River, Cascade, Barrier, Spray, Rundle, Three Sisters, Bearspaw, Pocaterra, and Interlakes. The Company also operates a steam plant of 176,000 hp. at Wabamun, west of Edmonton. At Dec. 31, 1960, the Company's total plant capacity was 587,450 hp. All the hydro plants except Bearspaw are operated by remote control from the Kananaskis Falls plant.